

API No. <u>42-471-30365</u>	RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION	FORM W-1 07/2004
Drilling Permit # <u>770743</u>	APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER	Permit Status: Approved
SWR Exception Case/Docket No. _____	This facsimile W-1 was generated electronically from data submitted to the RRC. A certification of the automated data is available in the RRC's Austin office.	

1. RRC Operator No. 507975	2. Operator's Name (as shown on form P-5, Organization Report) LONGBRANCH ENERGY, LP	3. Operator Address (include street, city, state, zip): PO BOX 716 CENTER, TX 75935-0000
4. Lease Name WALKER #1	5. Well No. 1	

GENERAL INFORMATION			
6. Purpose of filing (mark ALL appropriate boxes):			
<input checked="" type="checkbox"/> New Drill	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Reclass	<input type="checkbox"/> Field Transfer
<input checked="" type="checkbox"/> Amended	<input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D)		
7. Wellbore Profile (mark ALL appropriate boxes):			
<input checked="" type="checkbox"/> Vertical	<input type="checkbox"/> Horizontal (Also File Form W-1H)	<input type="checkbox"/> Directional (Also File Form W-1D)	<input type="checkbox"/> Sidetrack
8. Total Depth 7800	9. Do you have the right to develop the minerals under any right-of-way ?	10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)?	
	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

SURFACE LOCATION AND ACREAGE INFORMATION			
11. RRC District No. 03	12. County WALKER	13. Surface Location	
		<input checked="" type="checkbox"/> Land	<input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore
14. This well is to be located <u>13</u> miles in a <u>NW</u> direction from <u>Huntsville</u> which is the nearest town in the county of the well site.			
15. Section	16. Block	17. Survey	18. Abstract No.
		EDINBURGH, C	A-186
		19. Distance to nearest lease line:	20. Number of contiguous acres in lease, pooled unit, or unitized tract:
		66.55 ft.	10
21. Lease Perpendiculars: <u>66.55</u> ft from the <u>E</u> line and <u>487.81</u> ft from the <u>S</u> line.			
22. Survey Perpendiculars: <u>950</u> ft from the <u>WEST</u> line and <u>1585</u> ft from the <u>NORTH</u> line.			
23. Is this a pooled unit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No	

FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.						
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)	29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	32. Number of Wells on this lease in this Reservoir
03	05130300	BAKER LAKE (GLENROSE "B")	Injection Well	7700	0.00	1

BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS	
<u>Remarks</u> [RRC STAFF Aug 7, 2014 10:22 AM]: There have been problems identified with this permit (see problem letter attachment). Notification sent.; [RRC STAFF Nov 7, 2014 8:29 AM]: Problems identified with this permit are resolved.	<u>Certificate:</u> I certify that information stated in this application is true and complete, to the best of my knowledge. <u>Connie Williams</u> <u>Jul 24, 2014</u> Name of filer Date submitted <u>(936)5988236</u> <u>drborders@yahoo.com</u> Phone E-mail Address (OPTIONAL)
RRC Use Only Data Validation Time Stamp: Nov 7, 2014 8:32 AM('As Approved' Version)	