

Please call this number before any type of digging so they can mark pipelines.

<b>PHMSA Hazardous Materials Safety</b>	<b>PHMSA Pipeline Safety</b>
<b>Southwest Region Office</b>	<b>Southwest Region Office</b>

8701 S. Gessner Road, Suite 900 Houston, TX 77074 713-272-2820 713-272-2821 (Fax)	8701 S. Gessner Road, Suite 630 Houston, TX 77074 713-272-2859 713-272-2831 (Fax)
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## Management

### Southwest Region Management

**PHMSA Hazardous Materials Safety**  
**Southwest Region Enforcement Office**

**PHMSA Pipeline Safety**  
**Southwest Region Office**

→ Deal: 811 for  
Call Center - this Address  
Locations of Property  
Will Check for Pipelines

<ul style="list-style-type: none"> <li>• Director: <u>Matt Ripley</u></li> <li>• Chief Investigator: <u>Walter "Tay" Rucker</u></li> <li>• Senior Investigator: <u>Shawn Daniels</u></li> <li>• Investigators: <u>Thomas Lynch, Alan Carson, David Smith, Dollie DeWalt, Walter Rucker, Chevella Smith, Felix Gonzalez, Juan Benavidez, Scott Yoder, Ryan Rigdon</u></li> <li>• Sr. Administrative Assistant: <u>Antwela Cato</u></li> <li>• Hazmat Safety Assistance Team (HMSAT) Transportation Specialist: <u>Michael Roberts, 713-272-2822</u></li> <li>• For a listing of all other personnel, please see the <u>OHM Organizational Chart (PDF)</u></li> </ul>	<ul style="list-style-type: none"> <li>• Director: <u>Mary McDaniel</u></li> <li>• State Liaison: <u>Pat Gaume, 713-272-2833</u></li> <li>• For a listing of all other personnel, please see the <u>OPS Organizational Chart (PDF)</u></li> <li>• Outreach: Community Liaison Services (CLS): <u>Bill Lowry, 713-272-2845; James Prothro, 713-272-2832</u></li> </ul>
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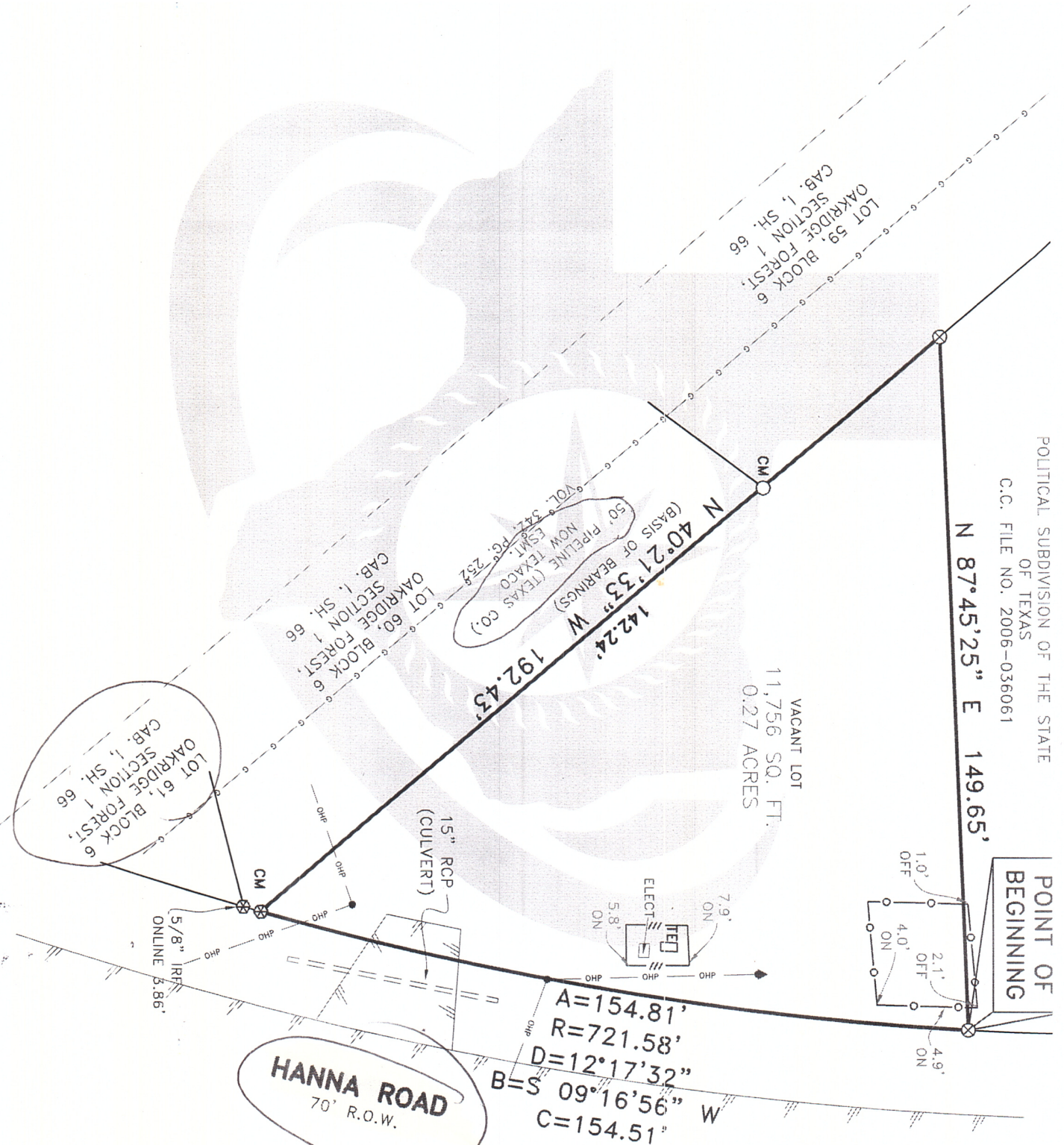
Updated: Friday, October 11, 2019

## Contact Us

### Office of Governmental, International, and Public Affairs

U.S. Department of Transportation, Pipeline and Hazardous Materials Safety Administration  
1200 New Jersey Avenue, SE  
Washington, DC 20590

POLITICAL SUBDIVISION OF THE STATE OF TEXAS  
C.C. FILE NO. 2006-036061



POINT OF BEGINNING

BEGINNING at a 1/2 inch from rod set 1 Surveying for corner, said corner being conveyed to Montgomery County Drainage improvement district and political subdivision County Clerk File No. 2006-036061, Texas and lying along the West line of the beginning of a non-tangent curve 177 feet, a delta angle of 12 degrees 17 minutes 16 minutes 56 seconds West, and

THENCE along said curve to the right, a Road, an arc length of 154.81 feet to a point being the East corner of Lot 60, Block 6 Montgomery County, Texas, according to Sheet 66, of the Map or Plat Records of such from rod found online bears in a feet for reference;

THENCE North 40 degrees 21 minutes 33 Lot 60 of Oakridge Forest, passing at a found online for corner, said corner being East corner of Lot 59 of said Oakridge 192.43 feet to a 1/2 inch from rod set 1 for corner, said corner lying along the 1 Southwest corner of a parcel of Montgomery

THENCE North 87 degrees 45 minutes 25 Montgomery County Drainage tract, a dt. BEGINNING and containing 11,756 square

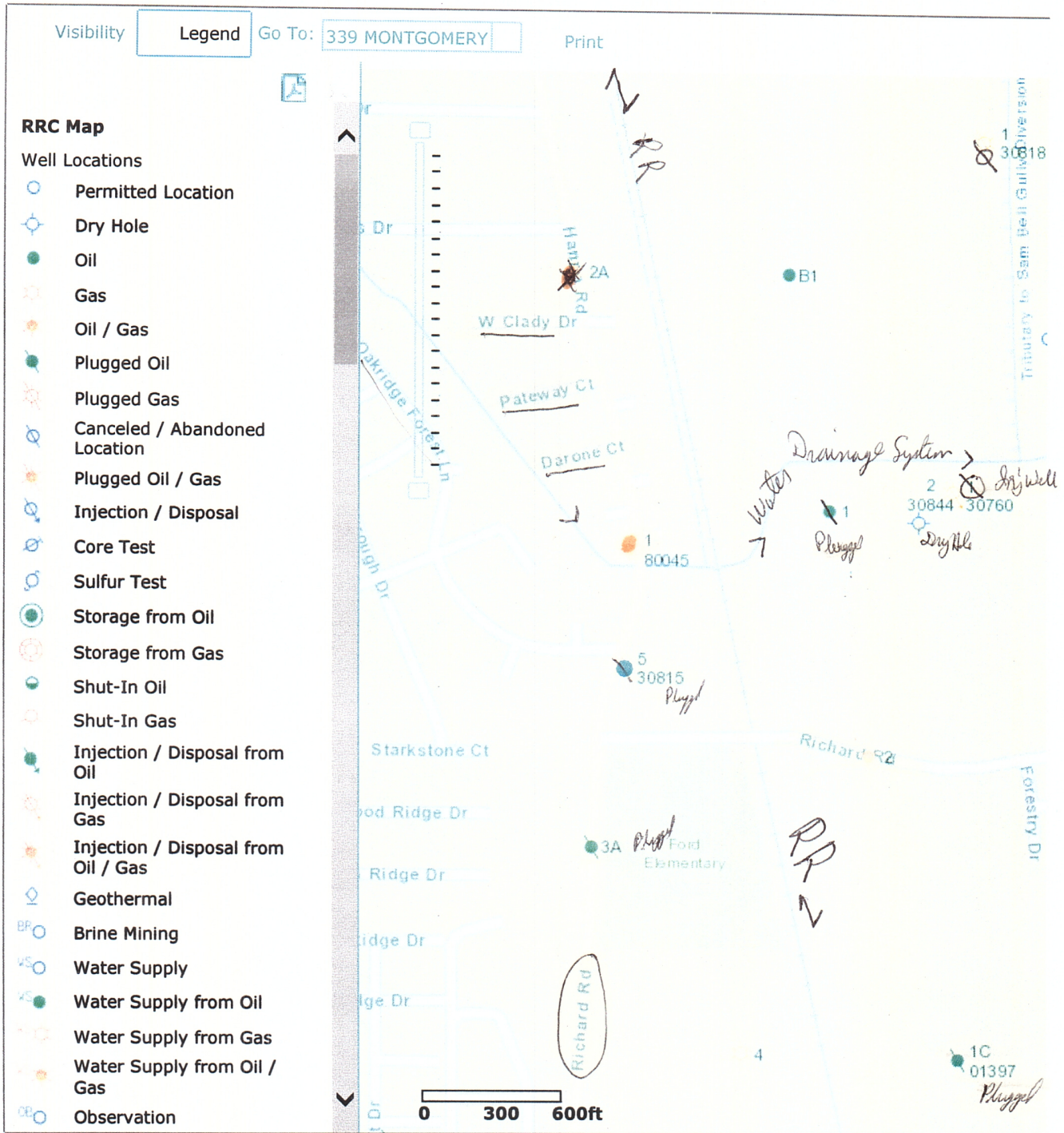
A=154.81'  
R=721.58'  
D=12°17'32"  
B=154.51'  
C=154.51'

HANNA ROAD  
70' R.O.W.

This survey is made in conjunction with the information provided by The Client. Use of this survey by any other parties and/or for other purposes shall be at user's own risk and any loss resulting from other use shall not be the responsibility of

Drawn By: MARIA





11-51567W

RECEIVED  
RRC OF TEXAS  
AUG 17 2011  
O&G DIVISION  
HOUSTON TX

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION

FORM W-3  
Rev. 12/92

API NO  
(If Available) 42-339-30815

*Plugged*

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH  
WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING

2. FIELD NAME (as per RRC Records) Bender (Yegua Y-5 Sand)		3. Lease Name Bender Estate "A"		1. RRC District 03
6. OPERATOR LGL Energy, Inc.		6a. Original Form W-1 Field In Name of: K P Exploration, Inc.		4. RRC Lease or ID. Number 20809
7. ADDRESS P. O. Box 1673 Corsicana, TX 75151		6b. Any Subsequent W-1's Filed in Name of:		5. Well Number 5
8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is Located		392 302 Feet From East Line and 1973 Feet From South Line of the Bender Estate "A" Lease		10. County Montgomery
9a. SECTION, BLOCK, AND SURVEY MONTGOMERY CSL / A-350		9b. Distance and Direction From Nearest Town in this County 3.60 NW From Spring 6.0 miles South of Conroe		11. Date Drilling Permit Issued 4-9-1990
16. Type Well (Oil, Gas, Dry) Oil	Total Depth 6216	17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s		12. Permit Number 371270
18. If Gas, Amt. Of Cond on Hand at time of Plugging		GAS ID or OIL LEASE #	Oil-O Gas-G	13. Date Drilling Commenced
			Well #	14. Date Drilling Completed 10-10-11
				15. Date Well Plugged 06/09/11

CEMENTING TO PLUG AND ABANDON DATA:								
	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19 Cementing Date	06/08/11	06/08/11	06/08/11	06/08/11	06/08/11	06/08/11	06/09/11	
20. Size of Hole or Pipe in which Plug Placed (inches)	5 1/2	5 1/2	5 1/2	5 1/2	5 1/2	5 1/2	5 1/2, 8 5/8	
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	6050	2458	2160	1050	782	24		
*22. Sacks of Cement Used (each plug)	25	15	15	15	15	5		
*23. Slurry Volume Pumped (cu. Ft.)	26.5	15.9	15.9	15.9	15.9	5.3		
*24. Calculated Top of Plug (ft.)	5850	2328	2030	920	652	4		
25. Measured Top of Plug (if tagged) (ft.)			2025					
*26. Slurry Wt. #/Gal.	16.4	16.4	16.4	16.4	16.4	16.4		
27. Type Cement	H	H	H	H	H	H		

28. CASING AND TUBING RECORD AFTER PLUGGING					29. Was any Non-Drillable Material (Other Than Casing) Left in This Well <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
SIZE	WT.#/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)	
8 5/8	24	732	728	11		
5 1/2	17	6185	5181	7 7/8		
2 7/8		5868	0			

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS				RECEIVED CENTRAL RECORDS	
FROM	TO	FROM	TO	DATE	LOCATION
6078	6082				
5902	5908			JAN 20 2011	AUSTIN, TEXAS

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.  
 • Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

*Tommy Taylor*  
Signature of Cementer or Authorized Representative

Smith Pipe of Abilene  
Name of Cementing Company  
06/23/11

CERTIFICATE:  
I declare under penalties prescribed in Sec 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

*F.H.H.* REPRESENTATIVE OF COMPANY  
*Operator* TITLE  
 2-10-2011 DATE  
 Phone (972) 828-3417 A/C NUMBER  
*R. B. Smith* 8-19-11 SIGNATURE, REPRESENTATIVE OF RAILROAD COMMISSION  
 NOT WITNESSED  
 MAPPING 200

Y.A.

31. Was Well filled with Mud-Laden Fluid, According to the regulations of the Railroad Commission <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	32. How was Mud Applied? Pumped thru tbg.	33. Mud Weight 9.5 LBS/GAL
34. Total Depth 6216  Depth of Deepest Fresh Water 2100	Other Fresh Water Zones by T.D.W.R. TOP BOTTOM Surface 1000 _____ _____ _____	35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  36. If NO, Explain
37. Name and Address of Cementing or Service company who mixed and pumped cement in this well Smith Pipe of Abilene, P. O. Box 2266, Victoria, TX 77902		Date RRC District Office notified of plugging 06/07/11
38. Name(s) and Address(es) of Surface Owners of Well Site _____ _____ _____ _____		
39. Was Notice Given Before Plugging to the Above?		
<b>FILL IN BELOW FOR DRY HOLES ONLY</b>		
40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service.  <input type="checkbox"/> Log Attached <input type="checkbox"/> Log released to _____ Date _____  Type Logs: <input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical/Sonic		
41. Date FORM P-8 (Special Clearance) Filed?		
42. Amount of Oil produced prior to Plugging _____ bbls* * File FORM P-1 (Oil Production Report) for month this oil was produced		
<b>RRC USE ONLY</b>		
Nearest Field _____		

**REMARKS** DV tool set @ 2408'.  
 Cut & capped well 4' below ground level.

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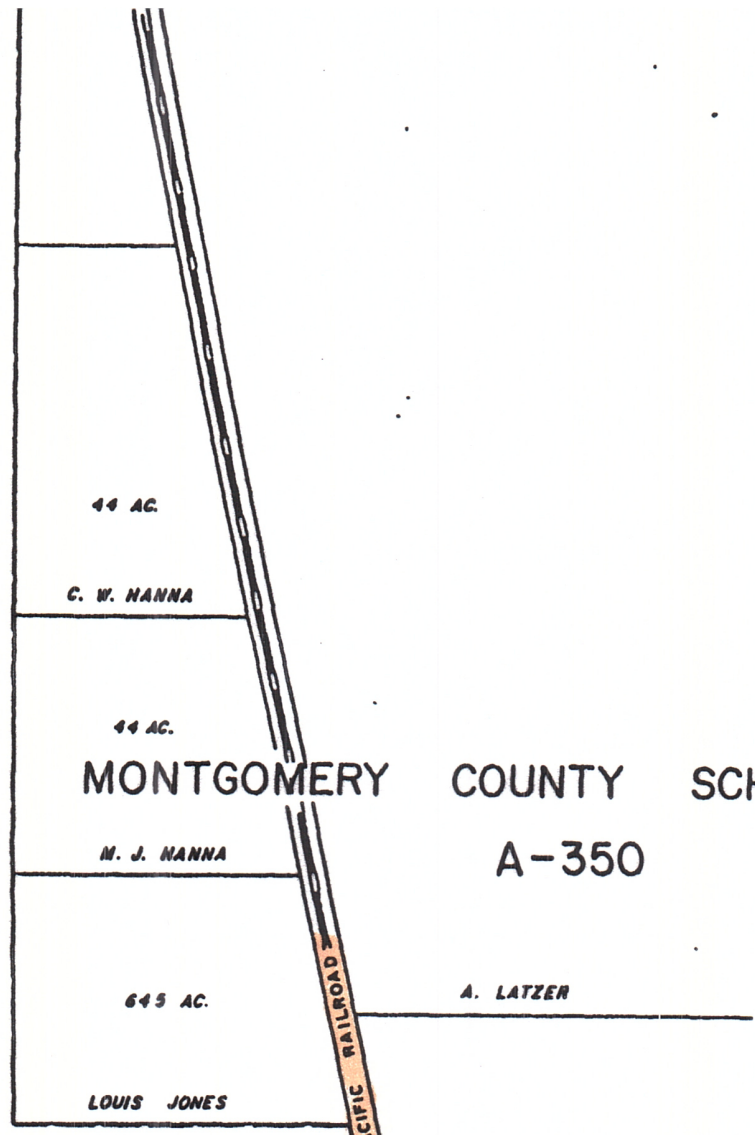
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A-191  
ESTERWALD  
C.

LOUISE FITCH SOULE, ET VIR



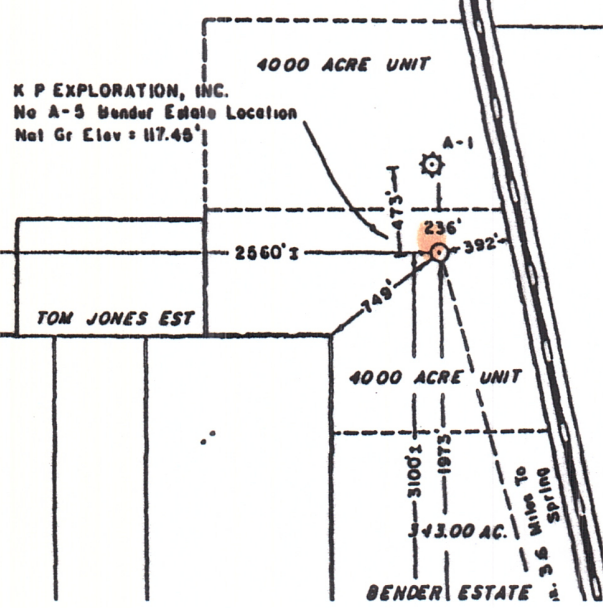
MONTGOMERY COUNTY SCHOOL LAND  
A-350

RECEIVED  
R.R.C. - O&G

MAR 28 1990

AUSTIN, TEXAS

E L BENDER



THE ABOVE PLAT SHOWS THE K P EXPLORATION, INC NO A-5 LOCATION ON THE BENDER ESTATE 34300 ACRE LEASE TRACT HAS BEEN SURVEYED AND STAKED ON THE GROUND APRIL 11, 1988. THE PLAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF THIS 15TH DAY OF APRIL, 1988.

THOMAS J TUCKER, INC.  
REGISTERED PUBLIC SURVEYOR  
By *Thomas J. Tucker*  
THOMAS J TUCKER  
REG PUBLIC SURVEYOR OF TEXAS NO 2049

K P EXPLORATION, INC